

第6回 韓日燃料技術交流會

Managing Electrostatic Hazards in ULSD Handling

2005. 9.

SK Corporation



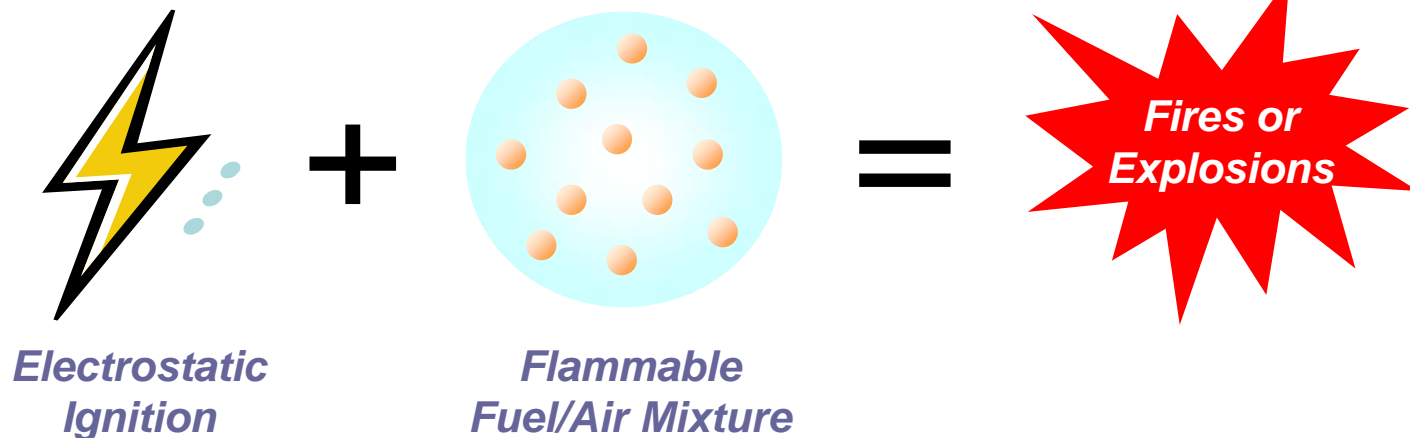
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- 4. Risk Assessment and Management

Electrostatic Incidents

1. Introduction

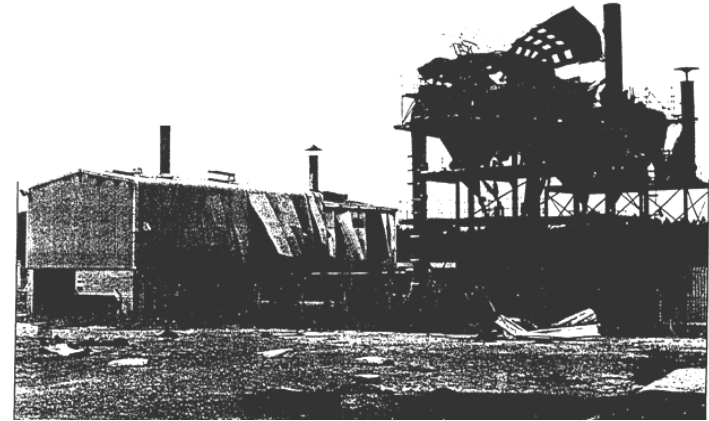
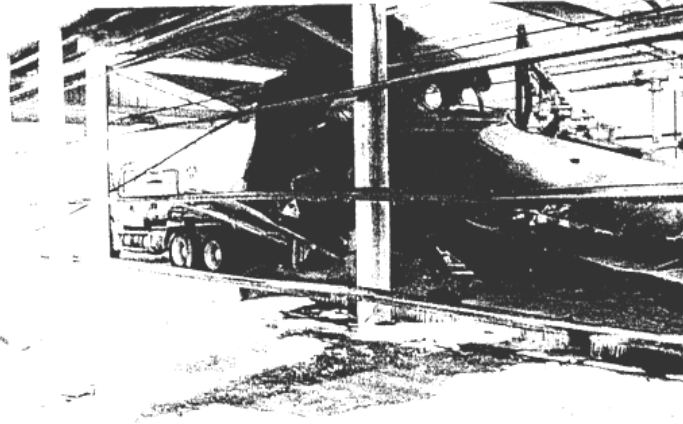
“Every year a number of fires and explosions in petroleum product systems are attributed to spark ignition from accumulated static electricity.”



ASTM D 4865, "Standard Guide for Generation and Dissipation of Static Electricity in Petroleum Fuel Systems"

Electrostatic Incidents

1. Introduction



Shell, Static Electricity in Petrol Stations
The Safety & Health Practitioner, March 1996
Octel, Risk Management of Ultra Low Sulfur Ground Fuel

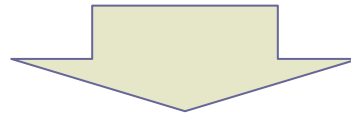
Electrostatic Incidents

1. Introduction

- **2 incidents in Sweden, April 1997**
- **1 incident in France involving a fatality, 1997**
- **6 incidents in Canada after ASA¹⁾ injection failed, 1996-97**
- **1 incident in Germany, 1997**

¹⁾ASA: Anti-static Agent

Octel, Ultra Low Sulfur Fuels: Conductivity



“The risk of electrostatic incidents with low sulfur (<50 ppm) was an order of magnitude higher. The risk can be about 30 times higher.”

H.D.Kattenwinkel, 2nd CEN/TC Symposium Automotive Fuels, 2003



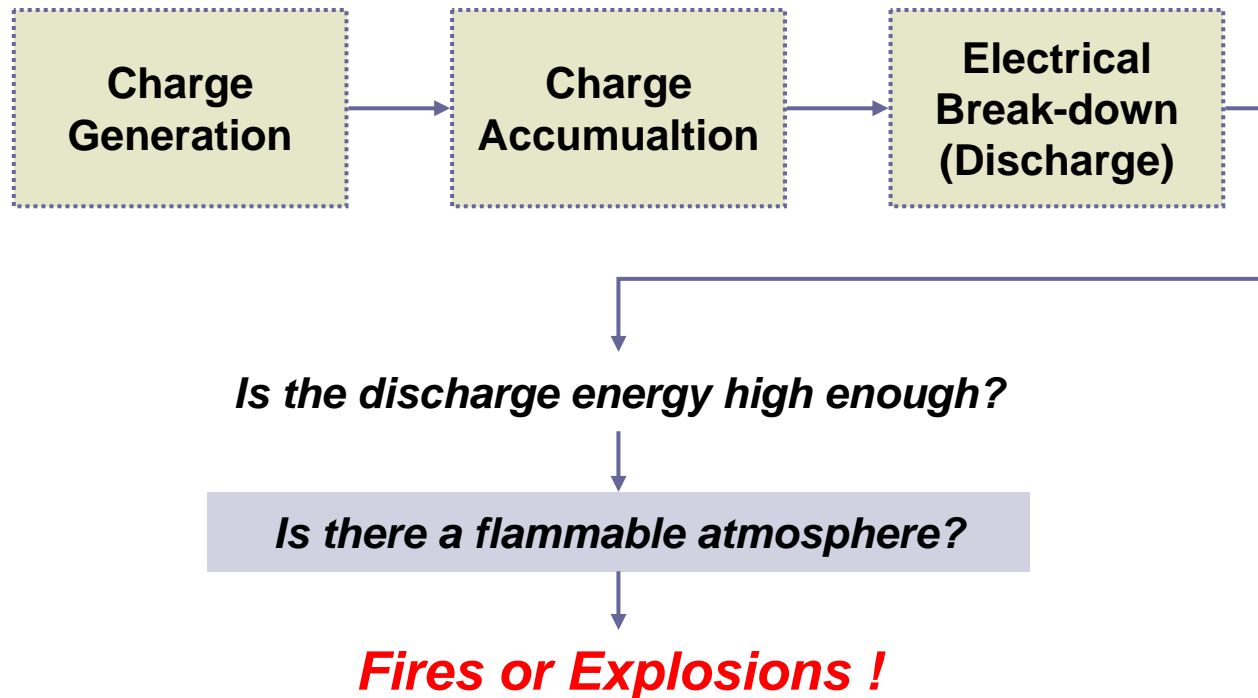
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Electrostatic Ignitions

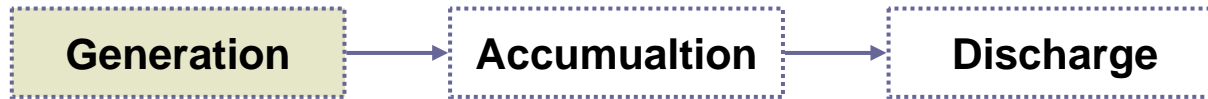
2. Basics of Electrostatic Ignitions

- Electrostatic discharges are caused by a three stage process.



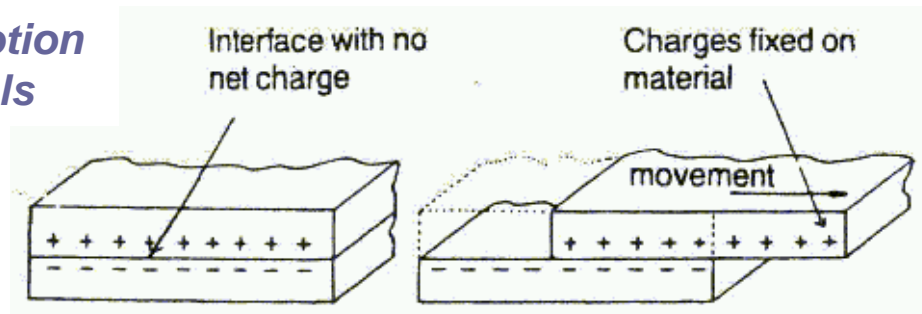
Charge Generation

2. Basics of Electrostatic Ignitions

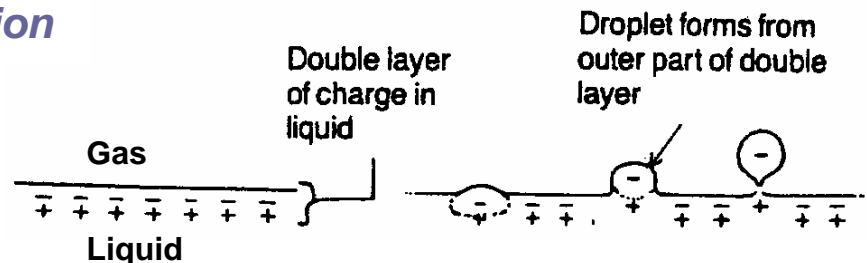


- Whenever a hydrocarbon liquid flows with respect to another surface, a charge is generated in the liquid and an equal but opposite charge is imposed on that surface.
- This charge is attributed to ionic impurities present in ppm or ppb.

Charging by bulk motion of insulating materials



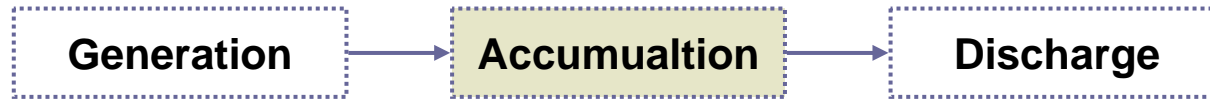
Charging by atomisation



H. Walmsley, Journal of Electrostatics, 27 (1992) 13-29

Charge Accumulation

2. Basics of Electrostatic Ignitions



- Indicated by its charge relaxation time, which means the time for a charge to dissipate to e^{-1} (approximately 37%).
 - ※ Complete dissipation time
at 1 pS/m = 54 seconds
at 100 pS/m = 0.54 seconds
- For most low conductivity liquids,

$$\tau = \frac{18}{\sigma}$$

τ : relaxation time, seconds
 σ : conductivity, pS/m

Conductivities and Relaxation Times of Fuels

Liquid	Conductivity, pS/m	Relaxation Time, s
Gasoline	0.01 ~ 0.1	0.2 ~ 200
Kerosene	0.1 ~ 50	0.4 ~ 200
Diesel	1 ~ 100	0.2 ~ 20
Lube Oils	0.01 ~ 1,000	0.02 ~ 2,000

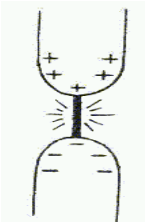
Electrostatic Discharges

2. Basics of Electrostatic Ignitions



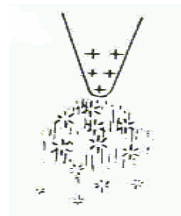
- Generated in insulating media by high electric fields. The insulation breaks down and charge is transferred to eliminate the electric field.
- Stored electrical energy is converted to heat in the discharge medium and this heat may cause ignition.

Sparks



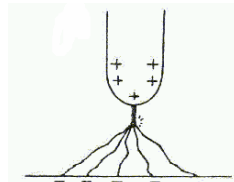
- Occur in gaps between conductors.
- Plasma channel over the entire gap.

Glow Coronas



- Occur when a sharp conductor is raised to a high potential.
- Very diffuse, no plasma channel.

Brush Discharges



- Occur between blunt conducting electrodes and insulating materials.
- Plasma channel at one end, diffuse at other end.



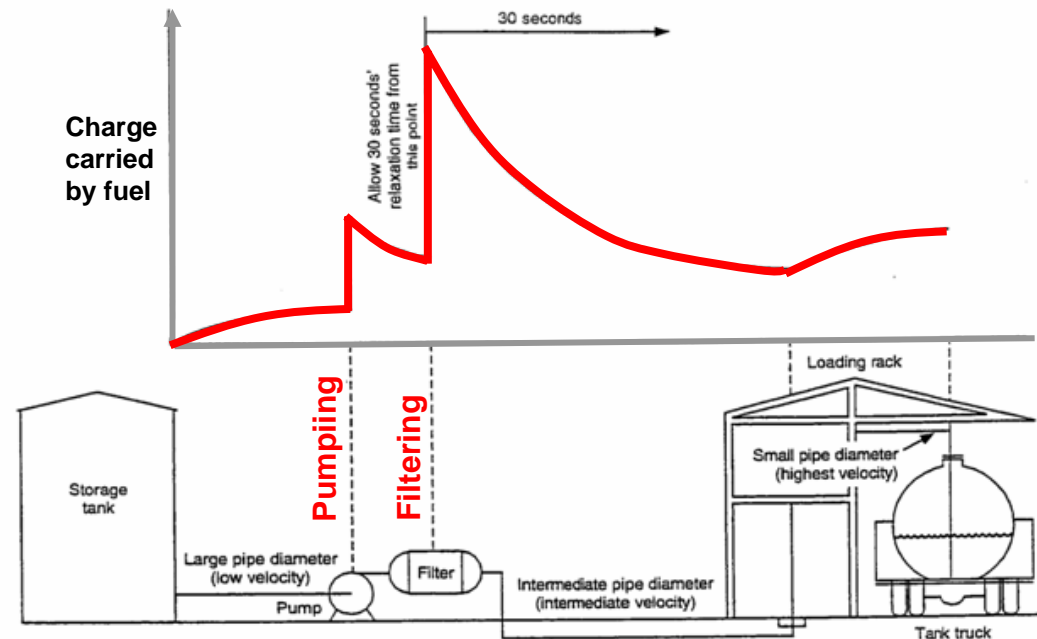
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Potentially Hazardous Operations

3. Hazards in ULSD

- Typical cases in which hazardous potentials may accumulate on low conductivity liquids are:
 - ✓ *Flow through pipework, valves, reducers*
 - ✓ *Flow through micro-filters(10 microns or less)*
 - ✓ *Splashing during loading*
 - ✓ *Air or vapour bubbling*
 - ✓ *Pumping*

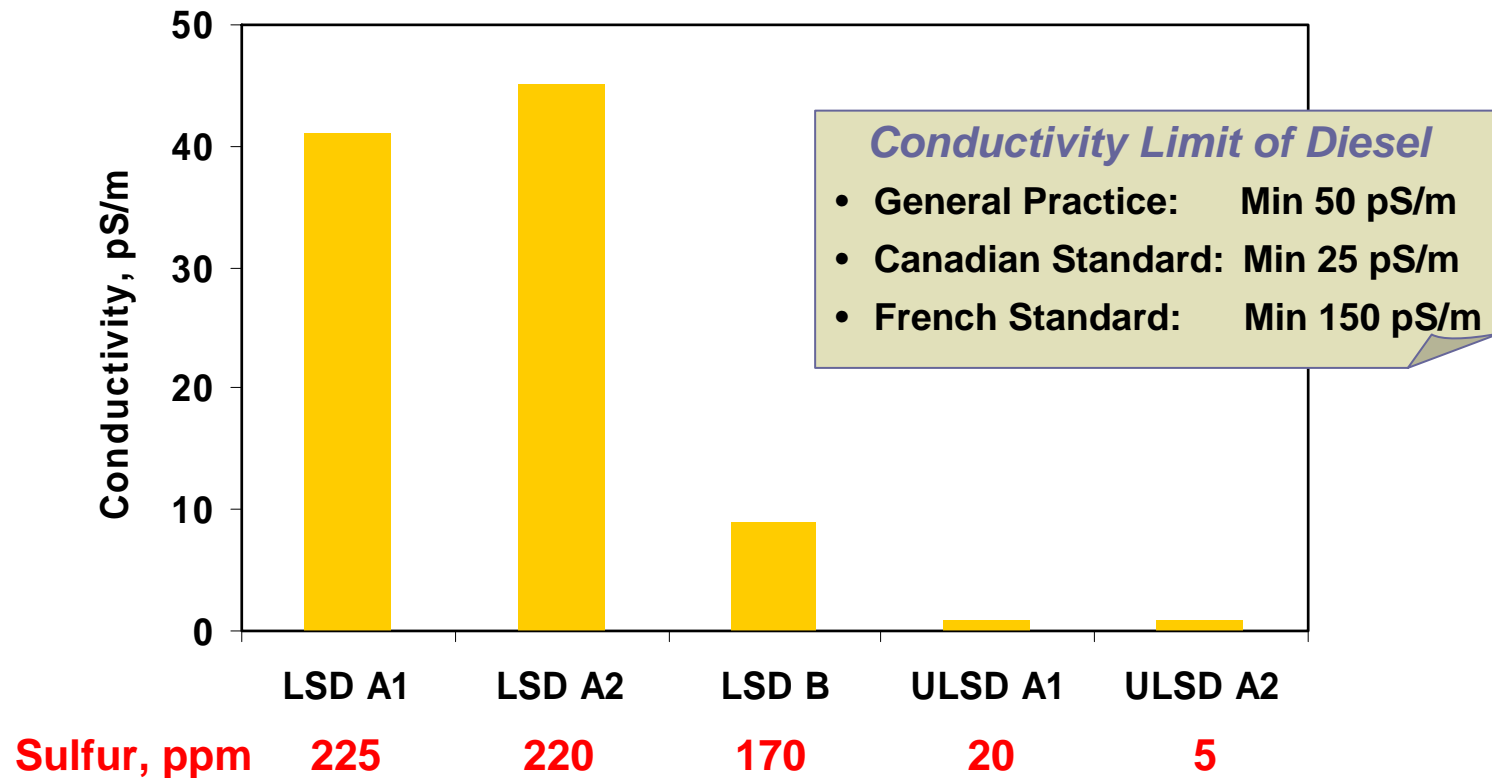


API Recommended Practice, 2003

Conductivity of ULSD

3. Hazards in ULSD

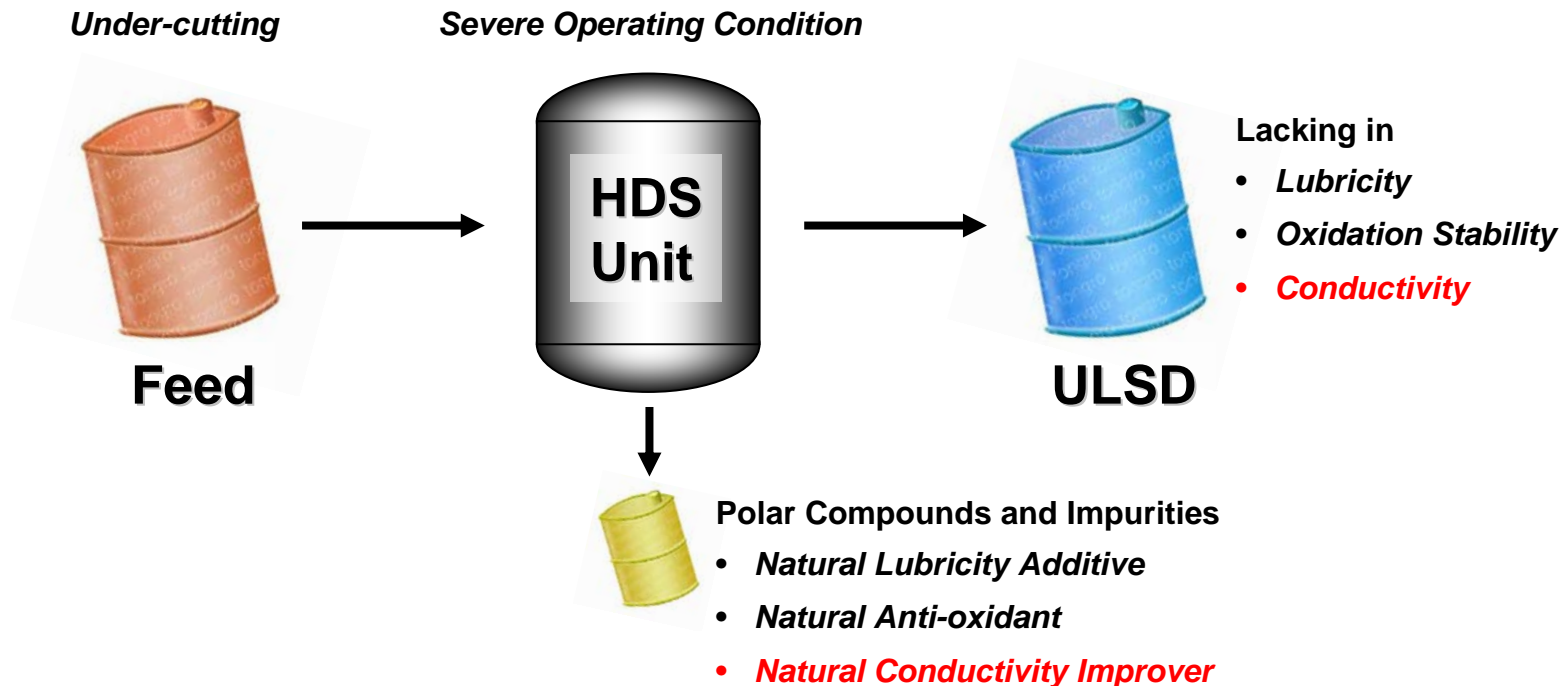
- ULSDs show extremely low conductivity.
- LSD from different refinery can have different conductivity.



Conductivity of ULSD

3. Hazards in ULSD

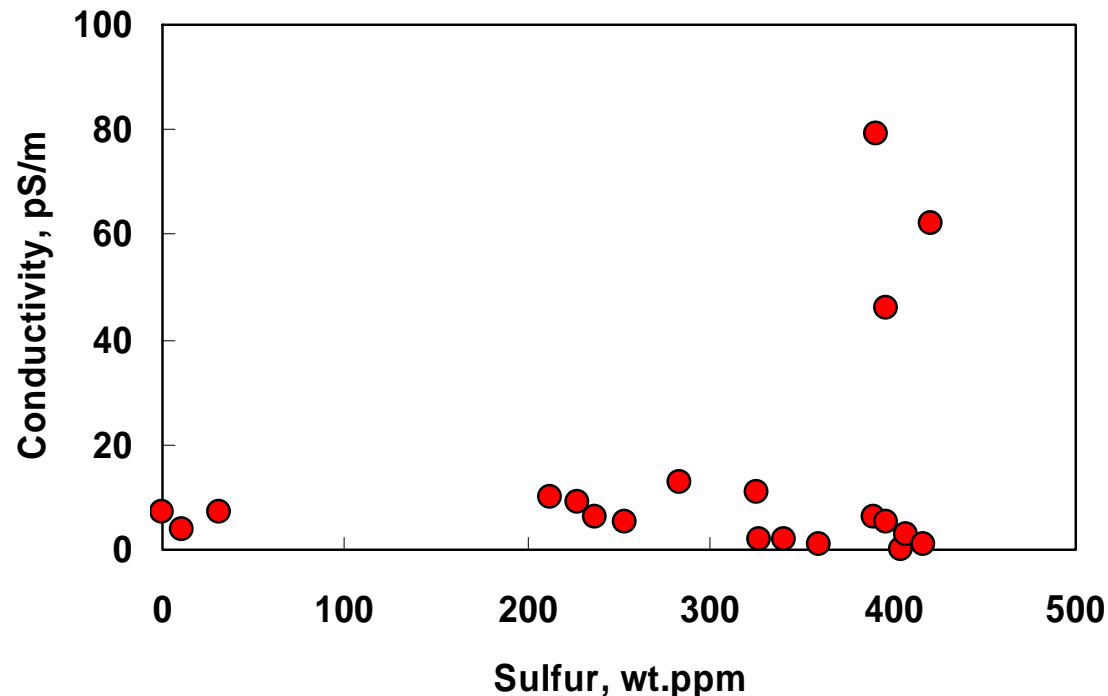
- Gas oil should undergo severe operating condition.
- Removed are polar compounds and impurities which improves lubricity, oxidation stability and conductivity.



Sulfur vs. Conductivity

3. Hazards in ULSD

- Low sulfur fuels all had very low conductivity.
- Higher sulfur fuels could have high or low conductivity.
- Sulfur content is not a reliable guide to conductivity, but ULSD fuels should be expected to have very poor conductivity.





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Risk Assessment

4. Risk Management

- The Inherent Risk Factor

Category	Risk Factor	Conductivity	Sulfur
A	Low	$C > 50$	-
B-1	Standard	$C < 50$	$S > 500$
B-2		$10 < C < 50$	$S < 500$
C-1	Increased	$C < 10$	$50 < S < 500$
C-2		Unknown	$S > 50$
D	High	$C < 10$	$S < 50$

Shell Global Solutions, Risk Management: Electrostatic Ignition in Fuel

- The Possibility of a Flammable Atmosphere

Switch Loading

- The practice of loading a low vapor pressure product into a tank which previously contained a high vapor pressure product.
e.g. Loading diesel after gasoline

Splash Loading

- The practice of allowing fuel to free fall or to impinge at high velocity on a tank wall, bottom or liquid surface while loading.
e.g. Top loading into tank truck

API Recommended Practice, 2003

Preventive Measures

4. Risk Management

To avoid and prevent :

Charge Generation

- Avoid splashing and misting operations.
- Limiting flow rates.
- Avoid pumping fuels with dispersed water or solids.

Charge Accumulation

- Use sufficient residence time downstream of pumps and filters.
- Use bonding and grounding to prevent buildup of potential.
- Add antistatic additive to raise conductivity.

Spark Discharge

- Remove or ground spark promoters in tanks and vessels.
- Take care to avoid loose metal objects in the compartments.

Flammable Atmosphere

- Avoid switch loading and top loading(splash loading).
- Displace air with nitrogen or other inert gas.

Precautions for Tank Truck Operations

4. Risk Management

Category A: Implement the basic minimum precautions

- The vehicle and loading arm must be electrically bonded.
- Ensure people do not become charged.
- Avoid splash loading.

Category B: Implement 'A' and the following loading conditions

V: Product Velocity, m/s
D: Diameter, m

Loading Condition	VD(m ² /s)
Top loading without ASA(antistatic additive)	< 0.38
Top loading with ASA(antistatic additive)	< 0.5
Bottom loading without central conductors and without ASA	< 0.38
Bottom loading with compartment suitable for high speed loading, or with ASA	< 0.5

e.g. Loading Speed: 2,000 liter/min → 0.42 m²/s
Pipe Diameter: 4 inch

Category C&D: Implement 'A', 'B' and one of the following

- Use a antistatic additive.
- Use a safe loading rate($VD \leq 0.1$).
- Eliminate the flammable atmosphere.

Additive Solutions

4. Risk Management

- **ASA** increase the rate of charge dissipation, resulting in a reduction of electrostatic discharges.
- Hydrocarbon-soluble polymers, metallic salts or nonmetallic salts.

Chemistry of ASA

Olefin-acrylonitrile copolymers

Acrylonitrile copolymers/Polyamines

Olefin-sulfur dioxide copolymers/Polyamines

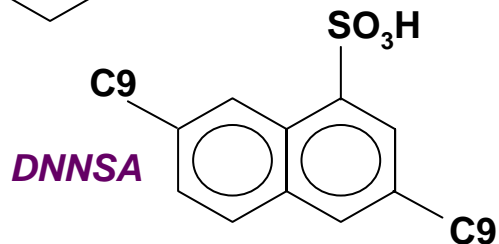
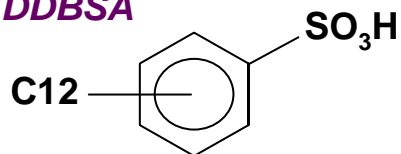
Alkylphenol-formaldehyde condensates

Vinyl ether-maleic anhydride copolymers

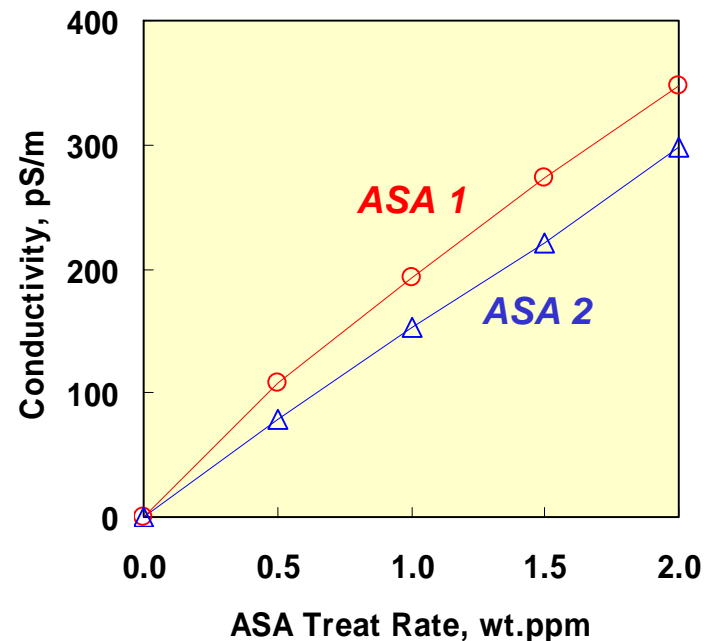
Dodecylbenzenesulfonic acid(DDBSA)

Dinonylnaphthylsulfonic acid(DINNSA)

DDBSA



Conductivity Improvement by ASA

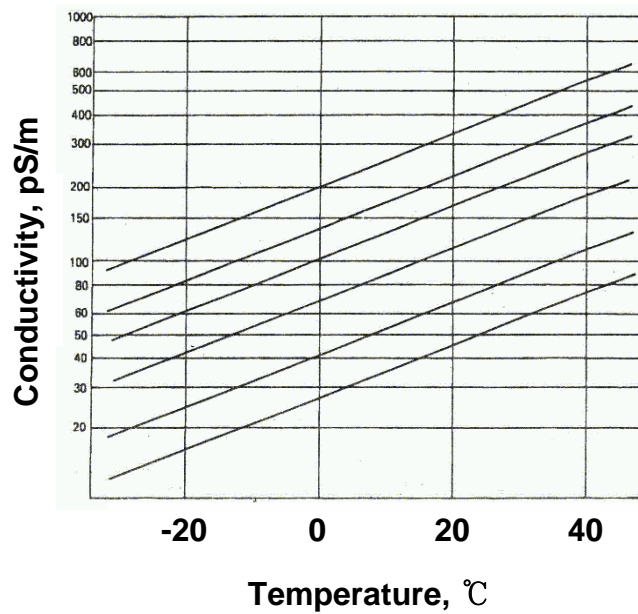


Additive Solutions

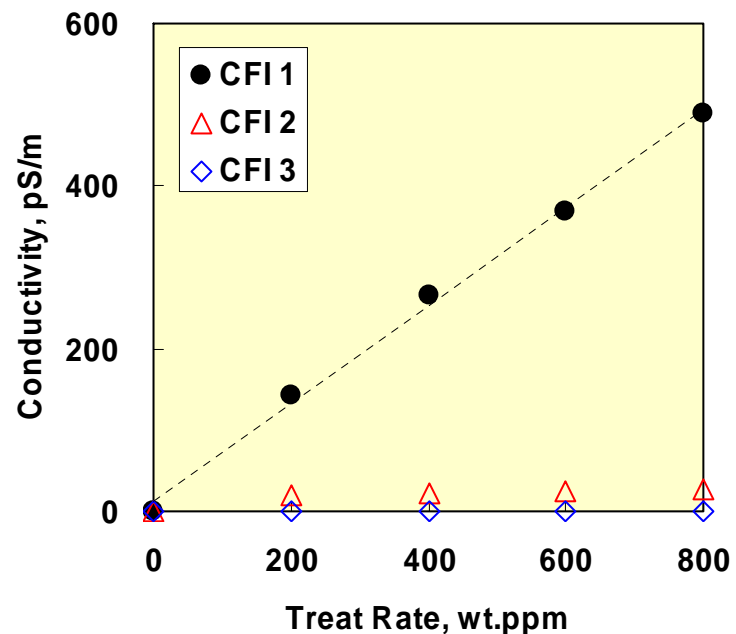
4. Risk Management

- Fuel temperature affects conductivity because viscosity change affects the rate at which charge can be conducted through fuel.
- Some cold flow improvers(CFI) contribute to conductivity improvement, which can compensate for increased risk during winter season.

Temperature vs. Conductivity



Conductivity Improvement by CFI



SK Corporation

Thank You For Your Attention

